

# UNCERTAINTY-BASED SCENARIO ASSESSMENT FOR INDIA TO ACHIEVE ITS NDC TARGET AND INFORM MID-CENTURY STRATEGY

To inform pathways for India to achieve its NDC commitment, the Council on Energy, Environment and Water (CEEW) generated 200+ scenarios for an uncertainty-based assessment. The analysis projects the evolution of India's electricity generation-mix and energy mix in an uncertain future and analyses the impact of variable renewable energy (VRE) integration cost, energy efficiency improvement rate, and behaviour of energy demand in end-use sectors on these pathways.

It highlights the key uncertainties that India has to address to meet its NDC target of 40 per cent non-fossil share in electricity generation capacity mix, and of reducing the emission intensity (EI) of its GDP by 33-35 per cent from 2005 levels by 2030.

**48%**

estimated decline in CO<sub>2</sub> EI of GDP between 2005 and 2030 driven by significant energy-efficiency improvements and increasing share of electricity in end-use sector

but

**37%**

estimated decline in CO<sub>2</sub> EI of GDP between 2005 and 2030 if energy efficiency in end-use sectors improves at a lower rate, industrial and transportation energy demand grows at a faster pace, and electricity's share in industrial energy use doesn't increase

**48%**

estimated share of non-fossil sources in India's electricity generation capacity mix in 2030; 59 per cent in 2050

**10%**

reduction in electricity consumption compared to reference growth scenario in 2030 with low economic growth rate, while a high growth leads to an increase by 12 per cent.

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Understanding key uncertainties that could impact India's climate policy is critical, yet there is almost no focus on this issue in India's energy and climate policy modelling literature. CEEW's attempt is an initial step in the direction to better characterise the uncertainties that impact India's energy system. We find that India's energy and climate policy is highly sensitive to



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uncertainties related to the solar and wind electricity grid integration cost and its distribution across investors, rate of industrial energy efficiency improvements, and the share of electricity in industrial energy use.

## Study methodology

### Multi-Stakeholder Insights

- Indian private sector renewable energy experts- for insights on the future of India's renewable energy
- Government representatives from the Ministry of New and Renewable Energy, Ministry of Power, National Thermal Power Corporation, Central Electricity Authority - to inform scenario design
- International expert - Dr Robert Pietzcker, Energy Expert (PIK, Germany) - for VRE integration cost
- Researchers within India and across the world - for their inputs during various stages of the study

### Integrated Assessment Modeling

- Global Change Assessment Model (GCAM)
- A detailed energy sector model used extensively for global and India-specific analysis.
- Modelling electricity generation growth and technology share
- Modelling end-use energy demand
- Modelling energy access

## Scenarios

A combination of 72 unique technology cost combination pathways for each of the three economic growth rate leads to 216 pathways, thus spanning a range of uncertainties. The uncertainties include:

- Uncertainty in cost of power generating technologies
- Uncertainty in the growth rate of the Indian economy

Six additional scenarios test the uncertainty in the energy efficiency and behaviour of energy demand in the end-use sectors

## Range for the different parameters across 216 scenarios

|   |     | 2015 | 2030 | 2050 |   |     | 2015 | 2030 | 2050 |  |
|---|-----|------|------|------|---|-----|------|------|------|--|
| GDP (TRILLION 2015 USD)   | MAX | 2.1  | 6.9  | 26.3 | TOTAL PRIMARY ENERGY CONSUMPTION (MTOE) | MAX | 699  | 1387 | 3053 | *Data points shows the uncertainty in electricity generation cost and economic growth rate. No climate policy assumed. If energy efficiency across sectors improves at a lower rate, industrial and transport energy demand grows at a fast pace, and electricity's share in industrial energy use does not increase, the emission intensity of India's GDP will increase by 11 percentage points in 2030, relative to the reference scenario. |
|   | BAU |      | 6.1  | 20.3 |   | BAU |      | 1261 | 2450 |  |
|   | MIN |      | 5.5  | 14.5 |   | MIN |      | 1119 | 1802 |  |
| ELECTRICITY GENERATION-UTILITY (BILLION KWH)                    | MAX | 1107 | 3281 | 8306 | PRIMARY ENERGY COAL (MTOE)              | MAX | 407  | 809  | 1598 |  |
|   | BAU |      | 2816 | 6460 |   | BAU |      | 710  | 1229 |  |
|   | MIN |      | 2276 | 4523 |   | MIN |      | 584  | 767  |  |
| ELECTRICITY GENERATION CAPACITY (GW)                            | MAX | 302  | 900  | 2877 | PRIMARY ENERGY OIL (MTOE)               | MAX | 195  | 395  | 867  |  |
|   | BAU |      | 677  | 1704 |   | BAU |      | 336  | 689  |  |
|   | MIN |      | 558  | 1097 |   | MIN |      | 302  | 524  |  |
| SOLAR CAPACITY (GW)   | MAX | 6.2  | 397  | 1961 | TOTAL FINAL ENERGY CONSUMPTION (MTOE)   | MAX | 423  | 934  | 2031 |  |
|   | BAU |      | 186  | 738  |   | BAU |      | 848  | 1753 |  |
|   | MIN |      | 108  | 316  |   | MIN |      | 762  | 1472 |  |
| COAL CAPACITY (GW)  | MAX | 185  | 313  | 651  | FINAL ENERGY TRANSPORT (MTOE)           | MAX | 83   | 198  | 548  |  |
|   | BAU |      | 277  | 495  |   | BAU |      | 179  | 442  |  |
|   | MIN |      | 220  | 278  |   | MIN |      | 163  | 333  |  |
| CO <sub>2</sub> EMISSIONS (MTCO <sub>2</sub> )                  | MAX | 2221 | 4777 | 9867 | FINAL ENERGY BUILDING (MTOE)            | MAX | 114  | 150  | 371  |  |
|   | BAU |      | 4180 | 7697 |   | BAU |      | 154  | 315  |  |
|   | MIN |      | 3581 | 5277 |   | MIN |      | 139  | 251  |  |
| CO <sub>2</sub> EMISSIONS PER CAPITA (TCO <sub>2</sub> /CAPITA) | MAX | 1.76 | 3.2  | 5.9  | FINAL ENERGY INDUSTRY (MTOE)            | MAX | 225  | 587  | 1232 |  |
|   | BAU |      | 2.8  | 4.2  |   | BAU |      | 515  | 996  |  |
|   | MIN |      | 2.4  | 3.2  |   | MIN |      | 460  | 768  |  |

## Comparison between business-as-usual (BAU) and 2°C scenarios for India in 2050

|   |     |      |   |     |      |
|---|-----|------|---|-----|------|
| GDP (TRILLION 2015 USD)   | BAU | 20.3 | TOTAL PRIMARY ENERGY CONSUMPTION (MTOE) | BAU | 2450 |
|   | 2°C | 20.3 |   | 2°C | 1969 |
| ELECTRICITY GENERATION-UTILITY (BILLION KWH)                    | BAU | 6460 | PRIMARY ENERGY COAL (MTOE)              | BAU | 1229 |
|   | 2°C | 9963 |   | 2°C | 136  |
| ELECTRICITY GENERATION CAPACITY (GW)                            | BAU | 1704 | PRIMARY ENERGY OIL (MTOE)               | BAU | 689  |
|   | 2°C | 5267 |   | 2°C | 437  |
| SOLAR CAPACITY (GW)   | BAU | 738  | TOTAL FINAL ENERGY CONSUMPTION (MTOE)   | BAU | 1753 |
|   | 2°C | 4425 |   | 2°C | 1454 |
| COAL CAPACITY (GW)  | BAU | 495  | FINAL ENERGY TRANSPORT (MTOE)           | BAU | 442  |
|   | 2°C | 37.6 |   | 2°C | 389  |
| CO <sub>2</sub> EMISSIONS (MTCO <sub>2</sub> )                  | BAU | 7697 | FINAL ENERGY BUILDING (MTOE)            | BAU | 315  |
|   | 2°C | 1663 |   | 2°C | 205  |
| CO <sub>2</sub> EMISSIONS PER CAPITA (TCO <sub>2</sub> /CAPITA) | BAU | 4.2  | FINAL ENERGY INDUSTRY (MTOE)            | BAU | 996  |
|   | 2°C | 1.0  |   | 2°C | 860  |

Source: CEEW analysis

## Progress towards India's NDC commitment and Mid-Century Strategy

| Parameter  | 2030       | 2050       |
|--|------------|------------|
| Share of non-fossil sources in India's electricity generation capacity | 48% to 68% | 57% to 84% |
| Reduction in EI of GDP as compared to 2005 levels                      | 48% to 54% | 70% to 81% |

Source: CEEW analysis



Dr Anil Kakodkar, Dr Navroz Dubash, and Mr Amit Kulshreshtha at the CEEW Dialogue - 'India's Energy and Climate Policy: Pathways towards NDC and Mid-Century Strategy' April 2018.



India's future energy mix must focus on universal energy access, social development, and economic growth. We must consider nuclear energy, as it is the only reliable non-fossil fuel source of electricity. All other energy sources are unpredictable and variable. We need to set up 20 nuclear plants with a 32 GW capacity, with international collaborations. In addition, we must focus on other technologies, including coal-bed methane, coal gasification, splitting water for hydrogen, solar thermal, etc.

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The perception whether the Paris gamble has paid off will be determined by modelling studies like this. Though this study is 2050 based, it is important in shifting the politics.

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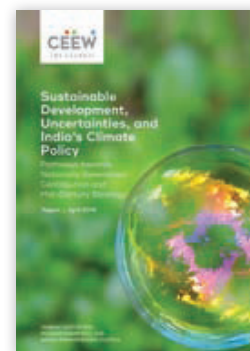


While there has been international research on the cost of the integration of renewables in the power generation mix CEEW's research is the first credible study in the Indian scenario.

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### CEEW Research



Sustainable Development, Uncertainties, and India's Climate Policy: Pathways towards Nationally Determined Contribution and Mid-Century Strategy.

CEEW Report | April 2018

<https://bit.ly/2or2FW6>

Images: CEEW



The Council on Energy, Environment and Water is one of South Asia's leading not-for-profit policy research institutions. The Council uses data, integrated analysis, and strategic outreach to explain-and change-the use, reuse, and misuse of resources.

Ranked the best in South Asia with an annual operating budget of less than USD 5 million, five years in a row. Among top 100 out of 6,846 think tanks in eight categories.

Global Go To Think Tank Index, 2018



Ranked 2<sup>nd</sup> in the 'International Energy' category for its pioneering study on solar-powered healthcare.

Prospect Think Tank Awards, 2018



Ranked 2<sup>nd</sup> in India, 4<sup>th</sup> outside Europe and North America, and 20<sup>th</sup> globally out of 240 think tanks.

ICCG Climate Think Tank's standardised rankings, 2016

